



CENERGIE
INTEGRAAL DUURZAAM



Pilot Port of Antwerp

Batteries for Kieldrechtlock

Toon Possemiers
CEO



Partners: PoA, A sustainable Port

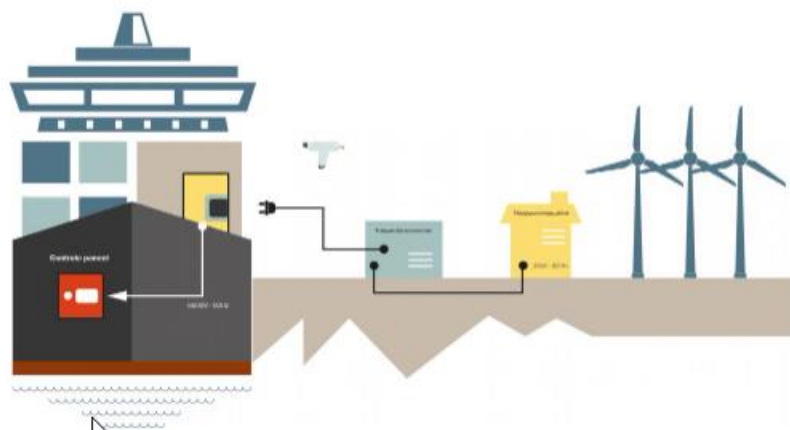
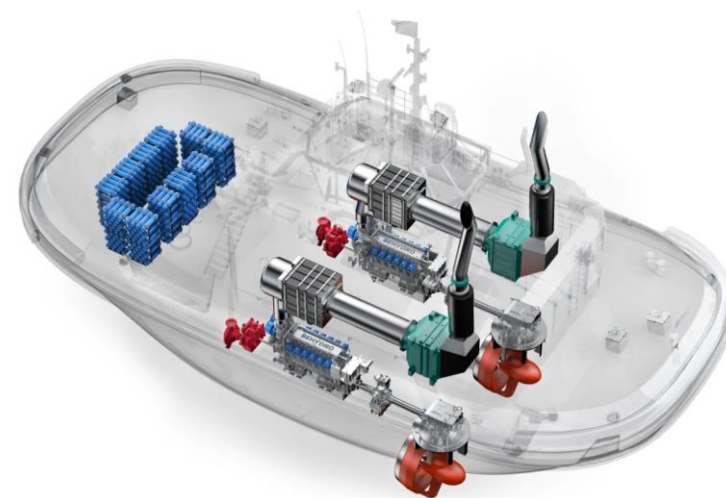
Translate the lowering of Belgian carbon emissions into 3 strategic projects

- Initiate the transition towards a **carbonless and circular economy in port area**.
- Walk the talk by **sustainably investing in existing and future maritime base infra- and superstructure**.
- **Integrate a digital ecosystem** within our port that can support transversal supply chains.

Partners: PoA, A sustainable Port

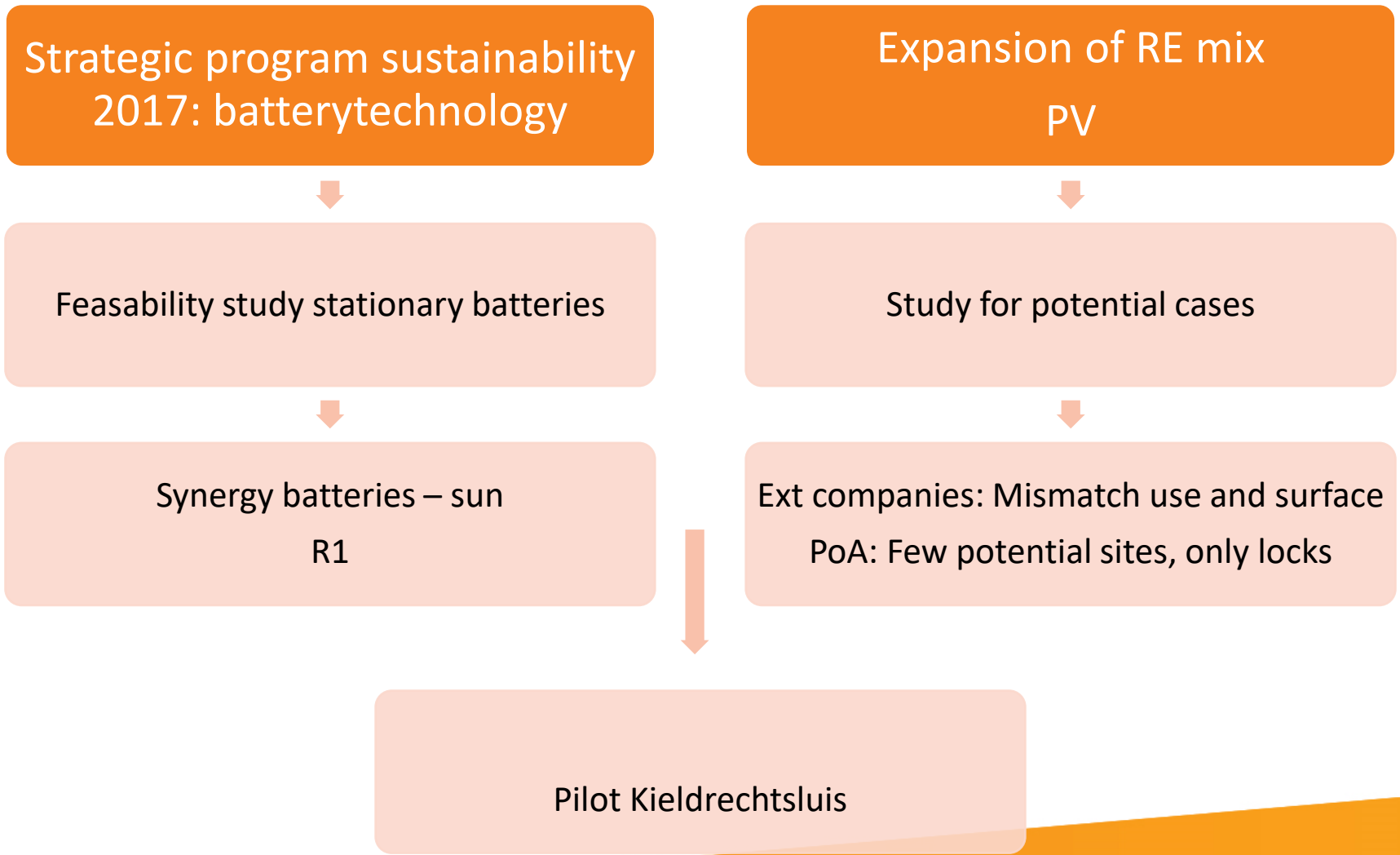
Recent initiatives

- Multi fuel port
- Hydro tug: the world's first hydrogen operated tug
- Ecluse: a steam network with residual heat
- Shore-side power

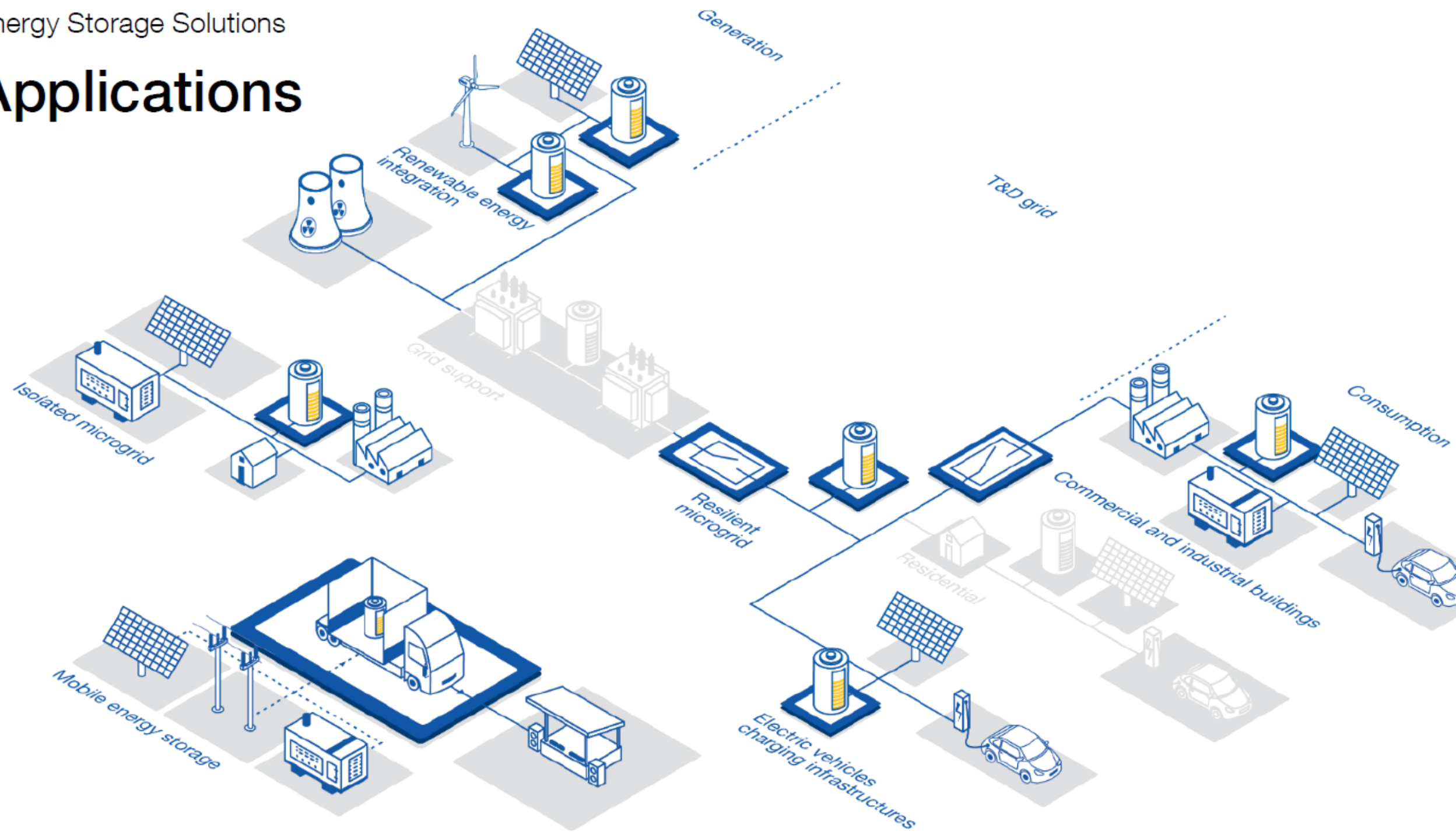


Partners: Vlaams Energie Bedrijf

"Wij ontzorgen de publieke sector naar een duurzamer en efficiënter energiebeheer en ondersteunen in het bereiken van de klimaatdoelstellingen."



Applications





Paal

Graauw

Emmadorp

Prosperdorp

Oude Doel

Stabroek

Ertbrand

N11

A12

R2

Kapellen

Saftingen

Lillo

Bra

Nieuw Namen



Kieldrechtsluis

R2

N11

N1

Halfeind

EKEREN

A12

E19

inge

Museum aan de Stroom

Schelde



Vliegenstal

Melseledijk

E24

N49a

Sint-Gillis-Waas

Zillebeek

N70

Zwiindrecht

Antwerpen



Haven 1718
Port of Antwerp

Kaai 1742

MPET K1742
Deurganck Terminal

MPET kaai 1718
Deurganck Terminal Oost

Kieldrechtsluis

Shipit Terminal nv

Sint antoniusweg

SHA Sleepbedrijf
Brabo Boatman

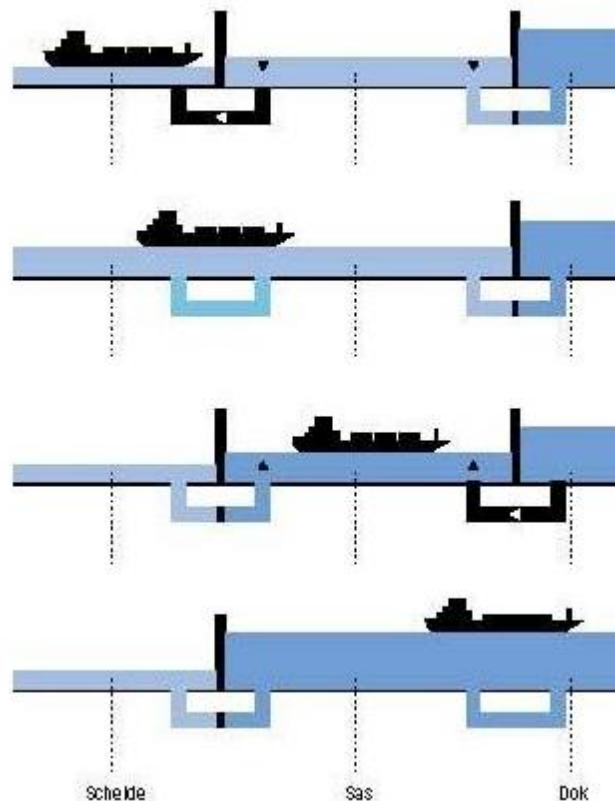
Sint Antoniusweg

Sint An

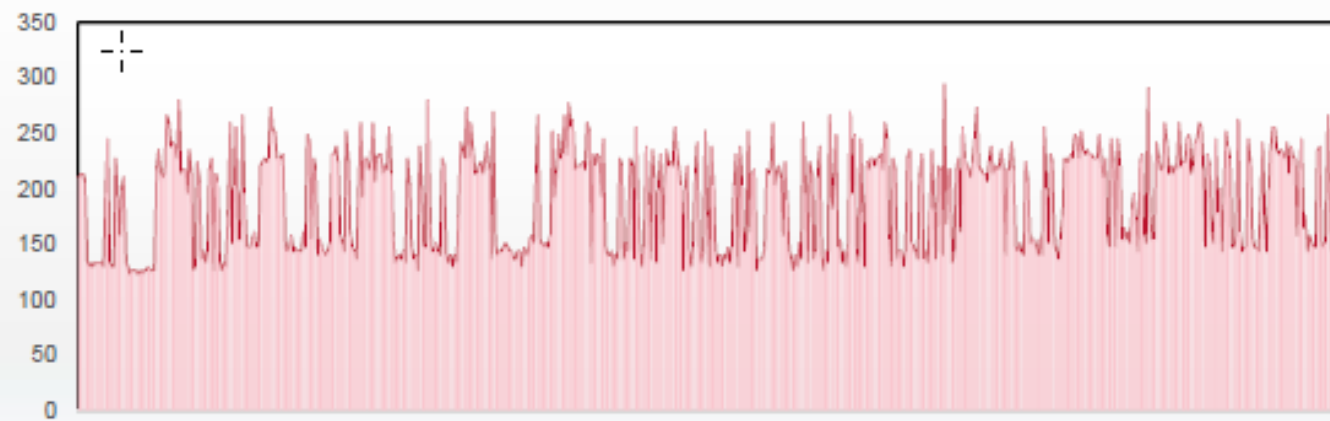
Kieldrechtlock

- + 1,2 GWh yearly
- Variable consumption pattern
- 24/7

VERSASSEN DOOR EEN ZEESLUIS



7 days consumption pattern KIS (kW)

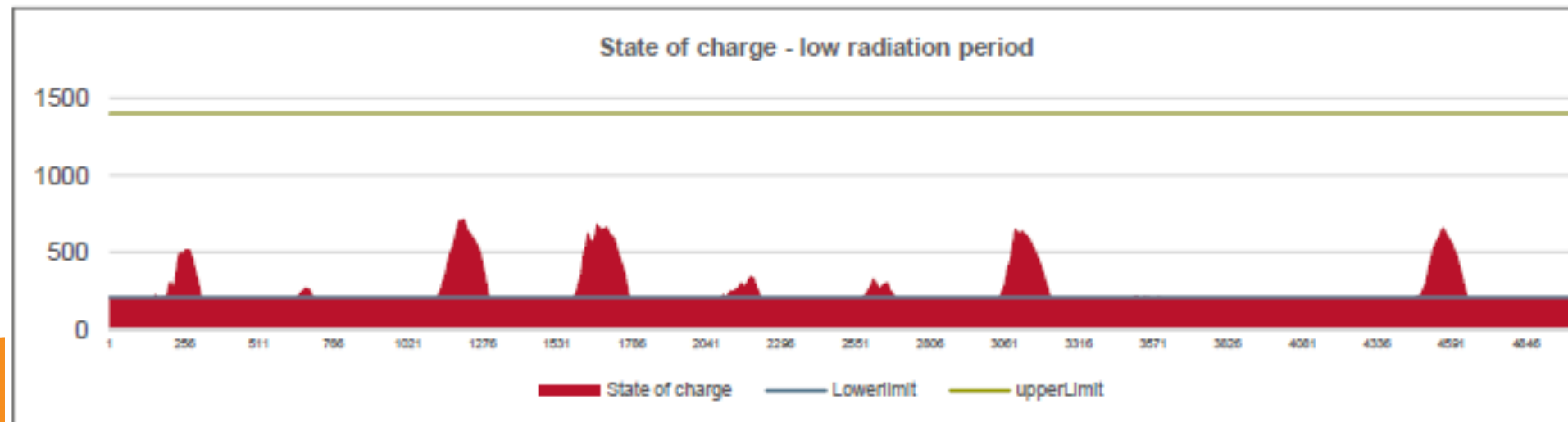
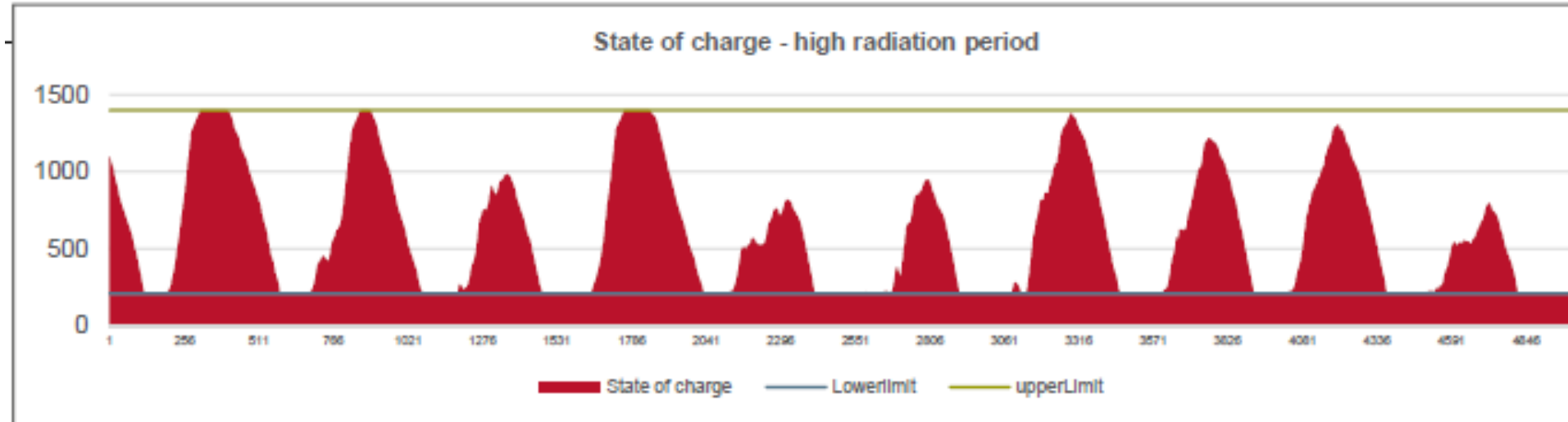


Business cases

- Peak shaving
- *Buffering of renewable energy* → 500 – 1.500 kWh storage
- Back-up power

Case buffering 1400 kWh - 800 kWp

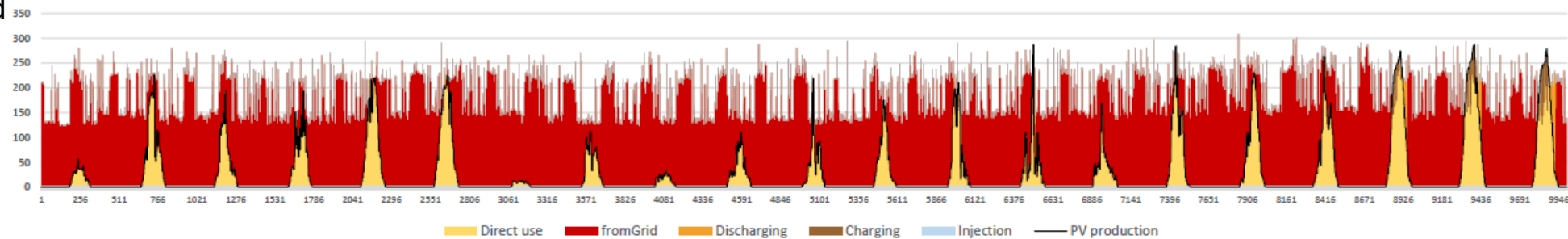
- $C\text{-rate} = 0,25$
- $SoC = 15\text{-}100\%$



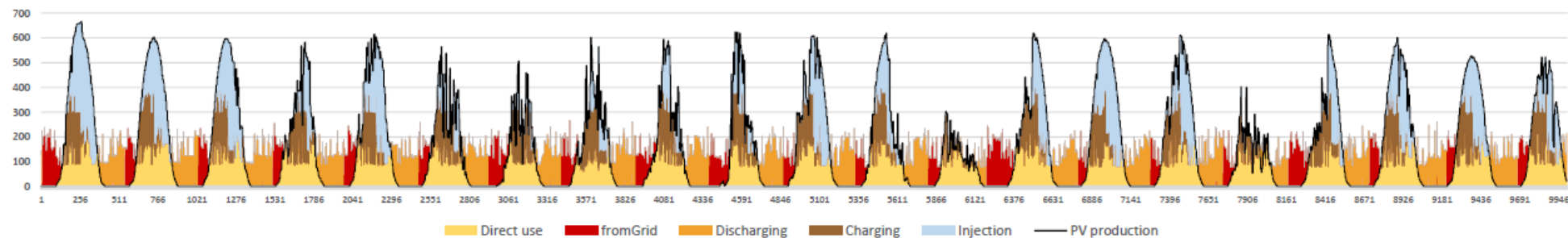
Case buffering 1400 kWh - 800 kWp

- *Self consumption 80% i.o.50%*
- 45% of consumption covered by PV (i.o. 28%)
- 243 MWh stored

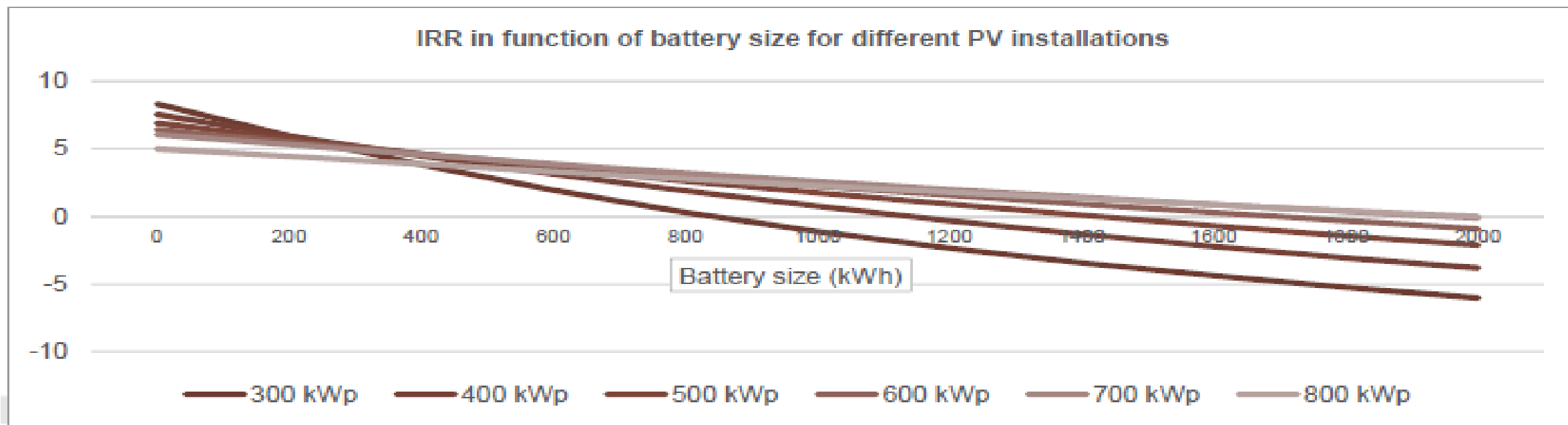
Power profile (kW) - Winter period



Power profile (kW) - Summer period



Case buffering 1400 kWh - 800 kWp



Buffering alone will not be feasible. Need for extra income.

Balancing markets

Risk of imbalances

- Balancing Service Providers:
 - Offer capacity
 - Decrease consumption
 - Increase consumption
- Automatic or controlled and proportional reaction
- Possible income

Situation at 15/10/2020 from 10:02 to 11:00

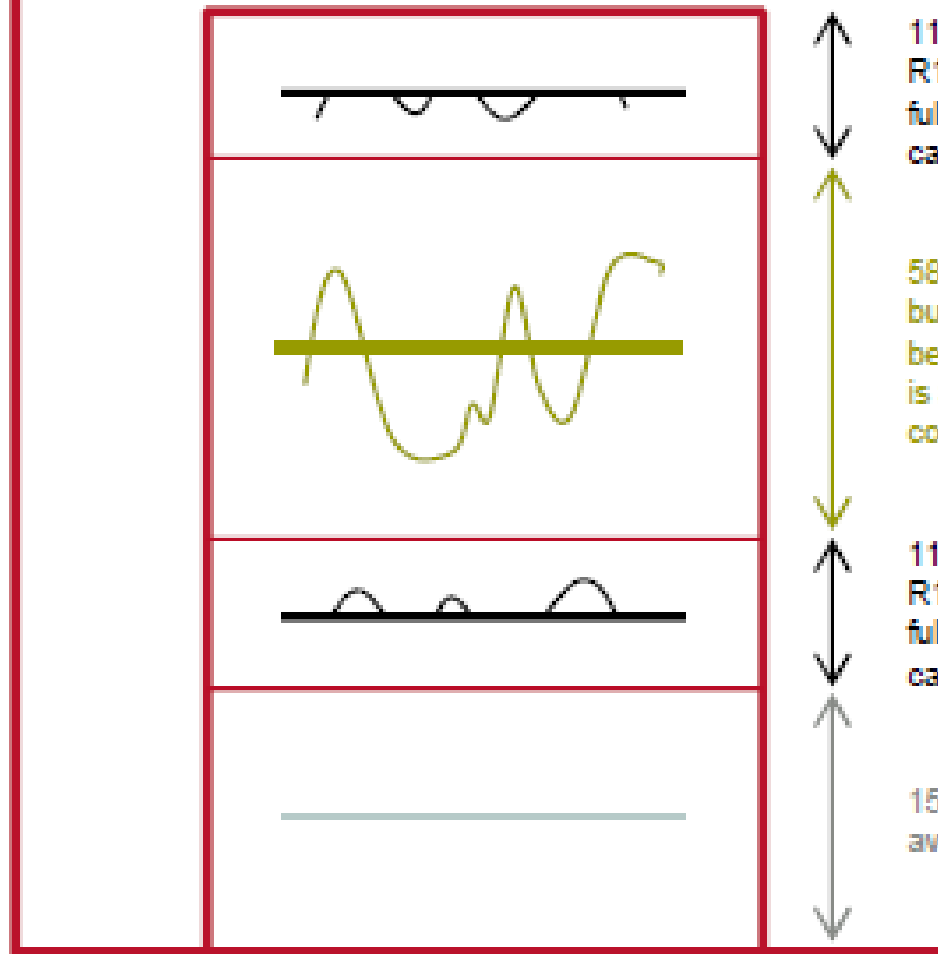
Quarter	Minute	Quality status	NRV (MW)	SI (MW)	α (€/MWh)	MIP (€/MWh)	MDP (€/MWh)	SR (€/MWh)	SI < -I C (MW)	Price (€/MWh)
11:00 > 11:15	11:00	Non-validated	-204,131	315,503	2,21	0,00	11,01			8,8
10:45 > 11:00	10:59	Non-validated	-193,152	217,751	3,21	59,00	11,01			7,8
10:45 > 11:00	10:58	Non-validated	-194,998	216,737	3,18	59,00	11,01			7,8
10:45 > 11:00	10:57	Non-validated	-198,225	217,671	3,20	59,00	11,01			7,8
10:45 > 11:00	10:56	Non-validated	-203,650	219,216	3,24	59,00	11,01			7,7
10:45 > 11:00	10:55	Non-validated	-212,447	221,198	3,29	59,00	11,01			7,7
10:45 > 11:00	10:54	Non-validated	-222,801	227,546	3,45	59,00	11,01			7,5
10:45 > 11:00	10:53	Non-validated	-232,451	238,772	3,76	59,00	11,01			7,2
10:45 > 11:00	10:52	Non-validated	-241,047	251,550	4,14	59,00	11,01			6,8
10:45 > 11:00	10:51	Non-validated	-248,225	265,177	4,58	59,00	11,01			6,4
10:45 > 11:00	10:50	Non-validated	-253,615	265,934	4,61	0,00	11,01			6,4
10:45 > 11:00	10:49	Non-validated	-259,725	281,167	5,17	0,00	11,01			5,8

Demand site management

- Frequency Containment Reserves R1
 - Automatic reaction within 30 seconds
- Frequency restoration reserve R2
 - Controlled by Elia
 - Activated within 7,5 min
- Replacement reserve R3
 - Controlled manually
 - Activated within 15 min

Potential impact of R1

- C-rate = 0,85
- 80% battery capacity
- 25% power available for buffer
- 75% power available for R1



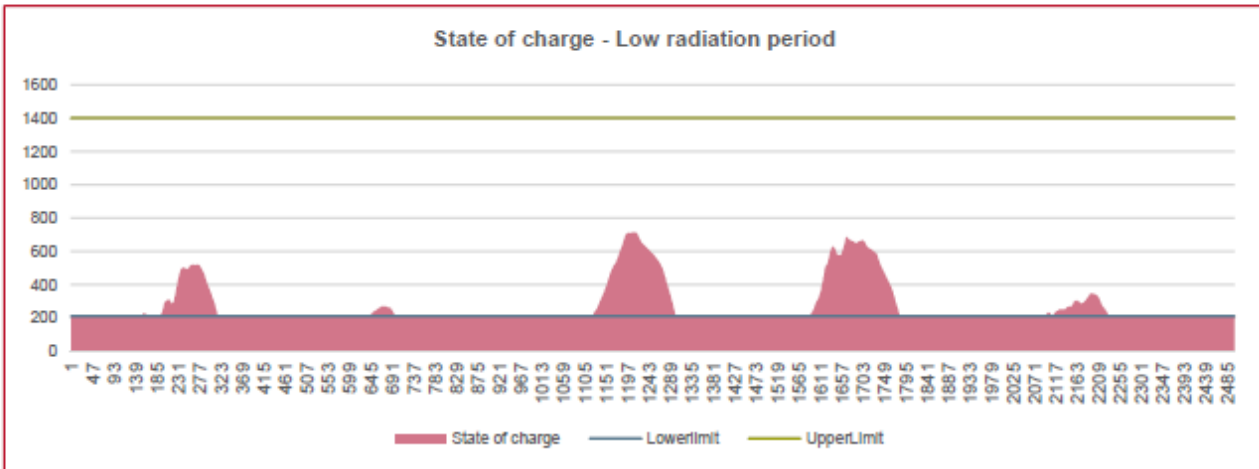
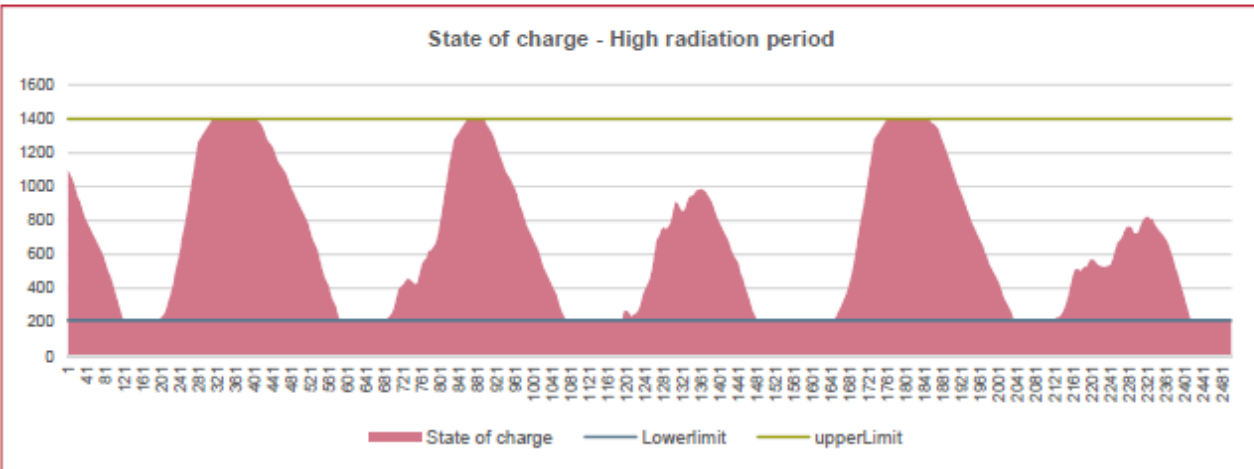
11% of total energy necessary to deliver R1 services downwards for 10 minutes at full capacity with 75% of battery power capacity of a 0.85c battery

58-63% of total energy available for buffering and 25% of power capacity can be used to optimize in this range. This 25% is also used to keep the battery in the correct range for R1

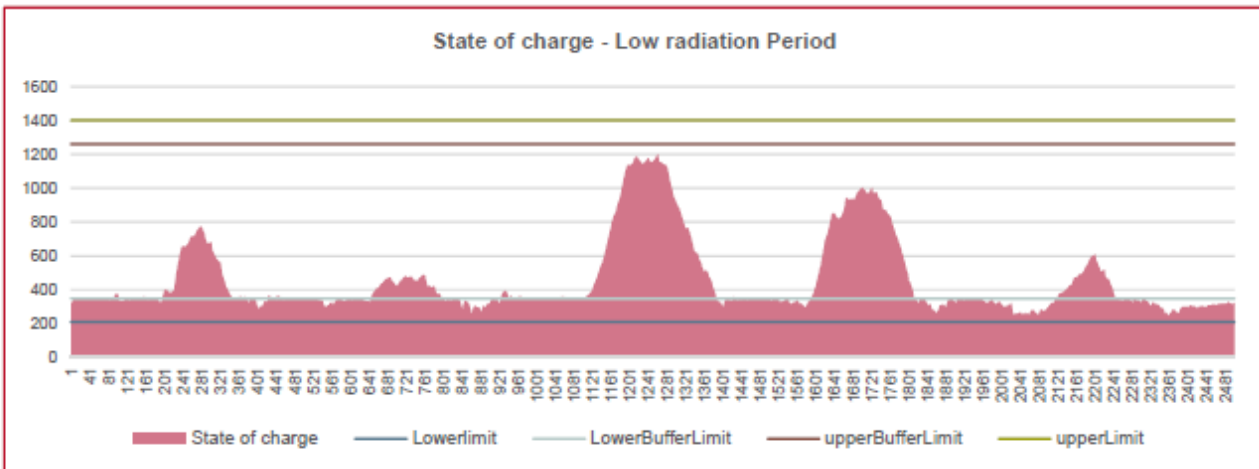
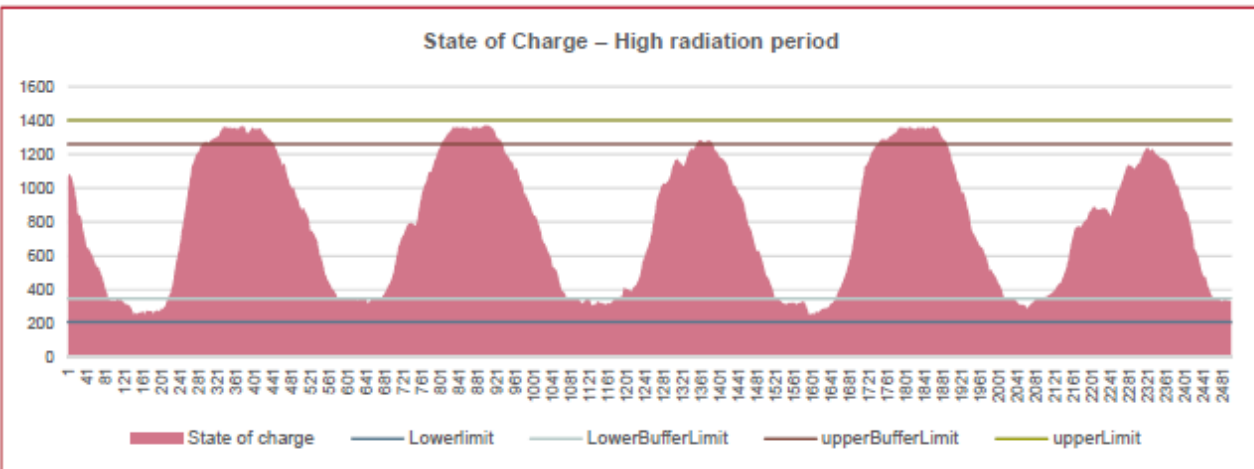
11% of total energy necessary to deliver R1 services upwards for 10 minutes with at full capacity with 75% of battery power capacity of a 0.85c battery

15-20 % of battery capacity reserved to avoid deep cycles and guarantee live span

Simulation without R1:

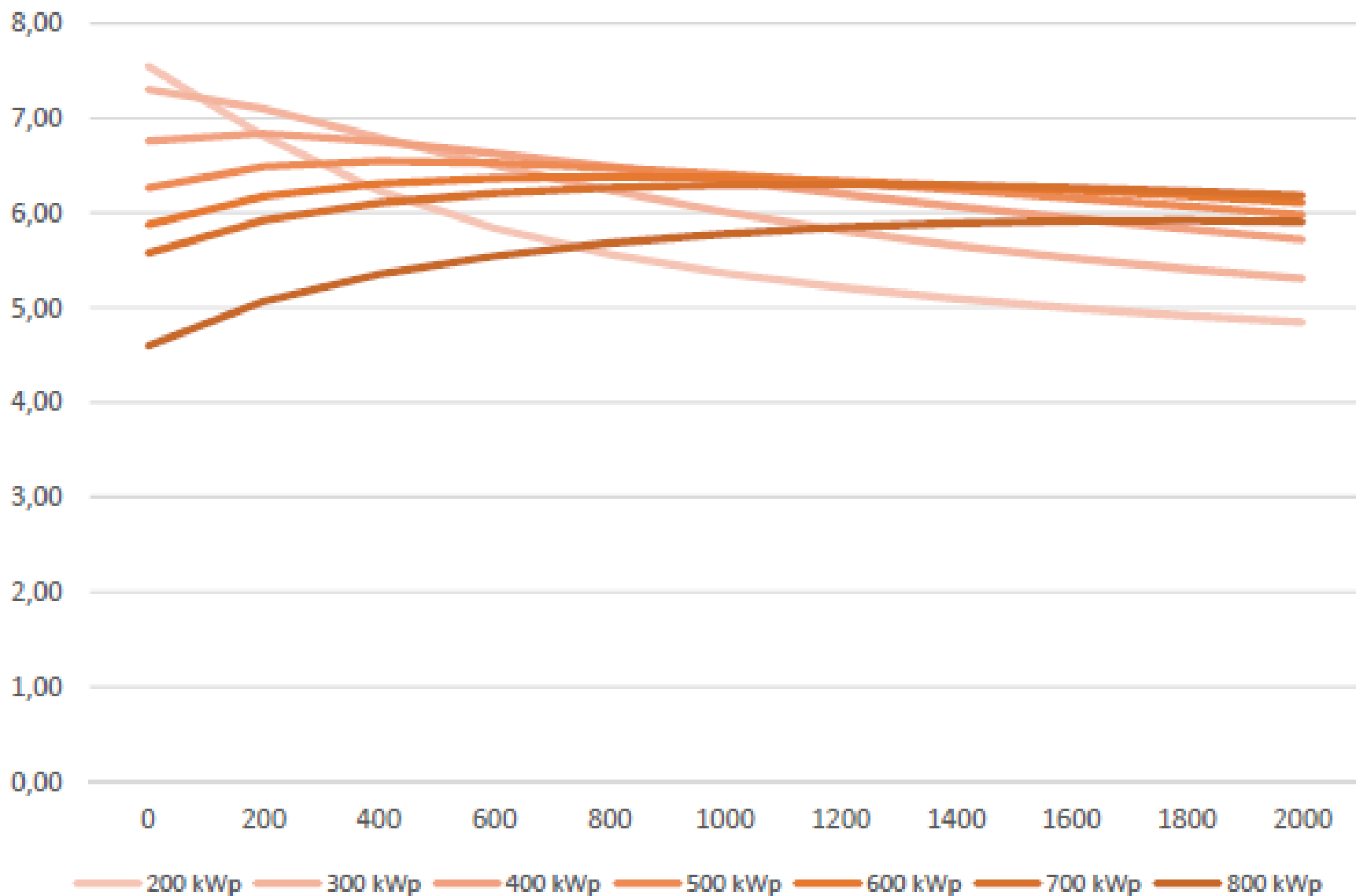


Simulation with R1:



IRR in functie van batterijgrootte voor # PV installaties

- Life span \Leftrightarrow full cycles
- 72% buffering (i.o. 80%)
- Need for aggregator



Direct consumption of solar PV:

Battery size kWh	PV size (kWp)									
	100	200	300	400	500	600	700	800	900	1000
0	99,97	95,07	84,97	74,65	66,29	59,62	54,20	49,71	45,91	42,65
200	100,00	99,16	91,50	81,07	72,14	64,91	59,03	54,12	49,99	46,45
400	100,00	99,94	95,40	85,75	76,80	69,23	63,02	57,82	53,45	49,73
600	100,00	99,99	97,65	89,34	80,64	73,02	66,56	61,14	56,57	52,68
800	100,00	99,99	98,88	92,16	83,90	76,37	69,82	64,22	59,47	55,43
1000	100,00	100,00	99,43	94,31	86,64	79,33	72,77	67,10	62,19	58,00
1200	100,00	100,00	99,69	95,92	87,97	81,92	75,47	69,79	64,79	60,44
1400	100,00	100,00	99,82	97,11	90,36	84,21	77,72	72,24	67,22	62,76
1600	100,00	100,00	99,89	98,02	92,64	86,21	80,11	74,47	69,46	64,97
1800	100,00	100,00	99,91	98,60	93,97	87,91	81,98	76,45	71,45	66,94
2000	100,00	100,00	99,94	98,90	94,93	89,27	83,49	78,07	73,09	68,60

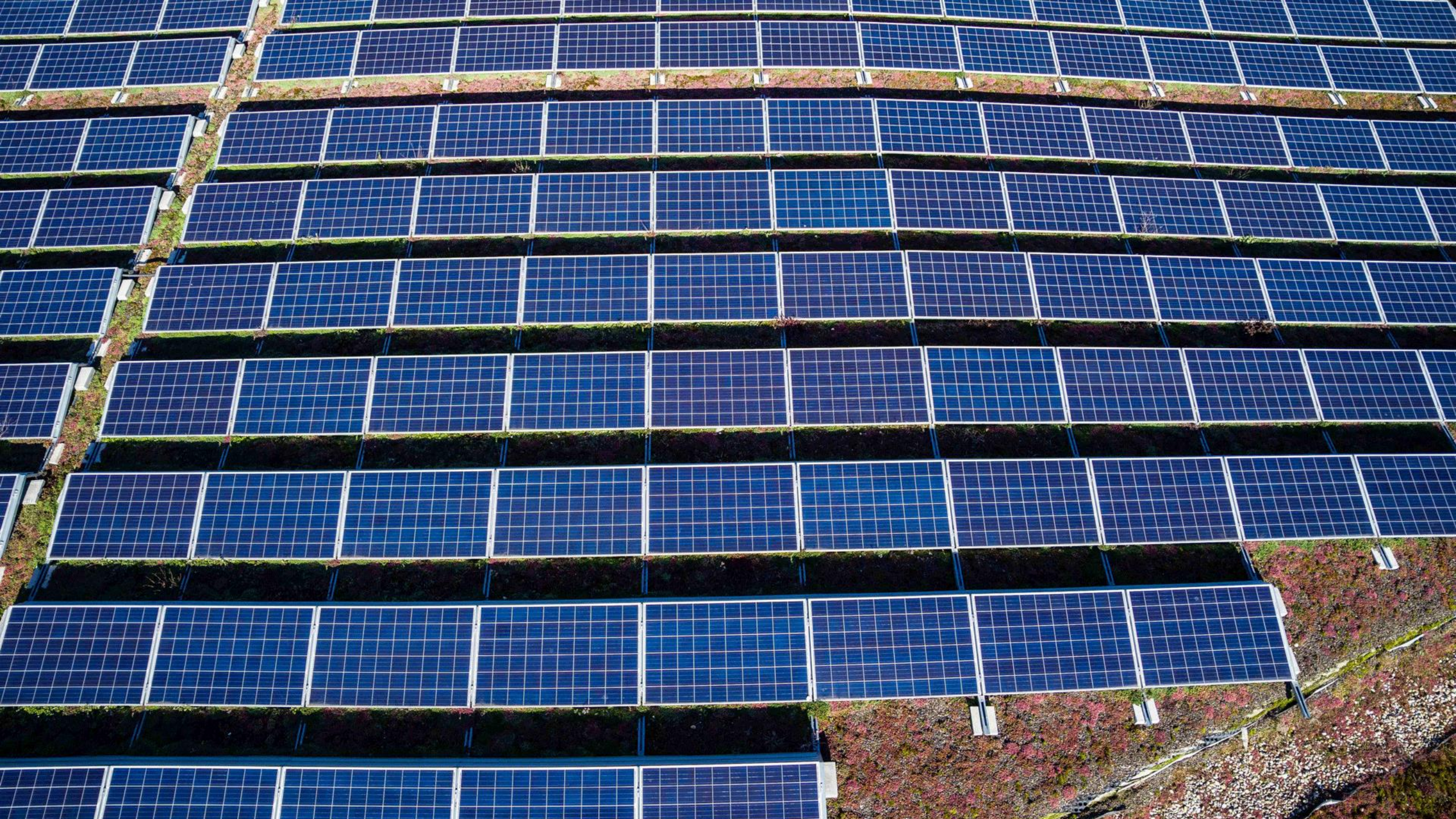
IRR 15 jaar (%):

	100	200	300	400	500	600	700	800	900	1000
0	5,26	7,55	7,31	6,76	6,27	5,87	5,58	4,60	4,67	4,70
200	4,76	6,81	7,10	6,84	6,49	6,18	5,92	5,07	5,12	5,13
400	4,56	6,23	6,80	6,76	6,55	6,31	6,10	5,35	5,40	5,41
600	4,45	5,84	6,50	6,63	6,53	6,37	6,21	5,55	5,59	5,61
800	4,38	5,57	6,24	6,49	6,48	6,38	6,27	5,68	5,73	5,75
1000	4,33	5,37	6,01	6,34	6,41	6,37	6,29	5,78	5,83	5,86
1200	4,30	5,21	5,82	6,20	6,37	6,34	6,30	5,85	5,91	5,94
1400	4,27	5,09	5,66	6,07	6,24	6,29	6,19	5,89	5,96	6,00
1600	4,25	5,00	5,52	5,95	6,16	6,24	6,27	5,92	6,00	6,04
1800	4,23	4,92	5,41	5,83	6,07	6,18	6,23	5,92	6,01	6,07
2000	4,22	4,85	5,31	5,72	5,98	6,11	6,18	5,91	6,01	6,07

Self reliance (% of consumption self-produced):

	100	200	300	400	500	600	700	800	900	1000
0	7,02	13,35	17,90	20,97	23,28	25,12	26,64	27,93	29,01	29,95
200	7,02	13,93	19,28	22,77	25,33	27,35	29,02	30,40	31,59	32,62
400	7,02	14,04	20,10	24,09	26,96	29,17	30,98	32,48	33,78	34,92
600	7,02	14,04	20,57	25,09	28,31	30,76	32,72	34,35	35,75	37,00
800	7,02	14,04	20,83	25,88	29,46	32,18	34,32	36,07	37,59	38,92
1000	7,02	14,04	20,95	26,49	30,42	33,42	35,77	37,69	39,30	40,72
1200	7,02	14,04	21,00	26,94	31,21	34,52	37,10	39,20	40,94	42,44
1400	7,02	14,04	21,03	27,28	31,94	35,48	38,10	40,58	42,48	44,07
1600	7,02	14,04	21,04	27,53	32,53	36,32	39,38	41,83	43,90	45,62
1800	7,02	14,04	21,05	27,70	32,99	37,04	40,29	42,95	45,15	47,00
2000	7,02	14,04	21,05	27,78	33,33	37,61	41,04	43,85	46,19	48,17

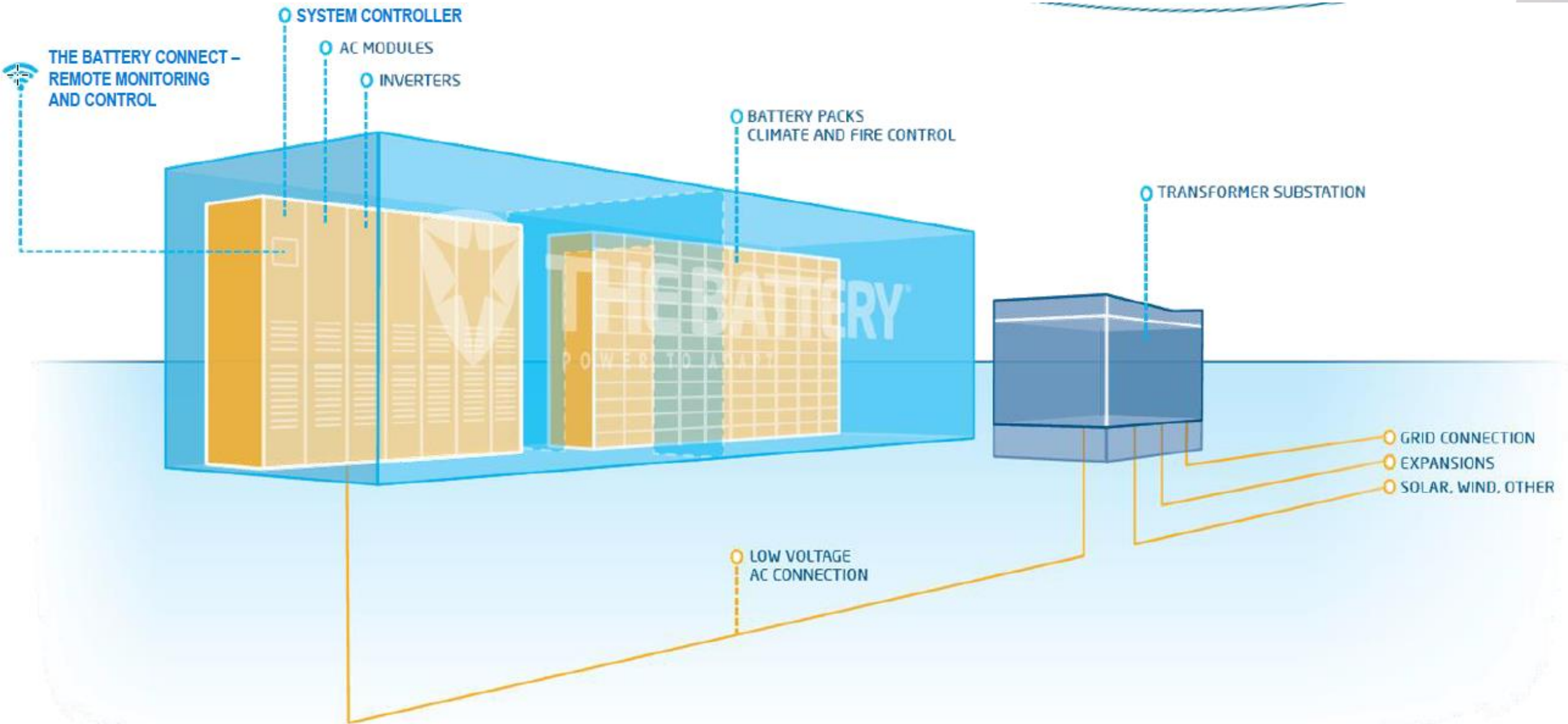


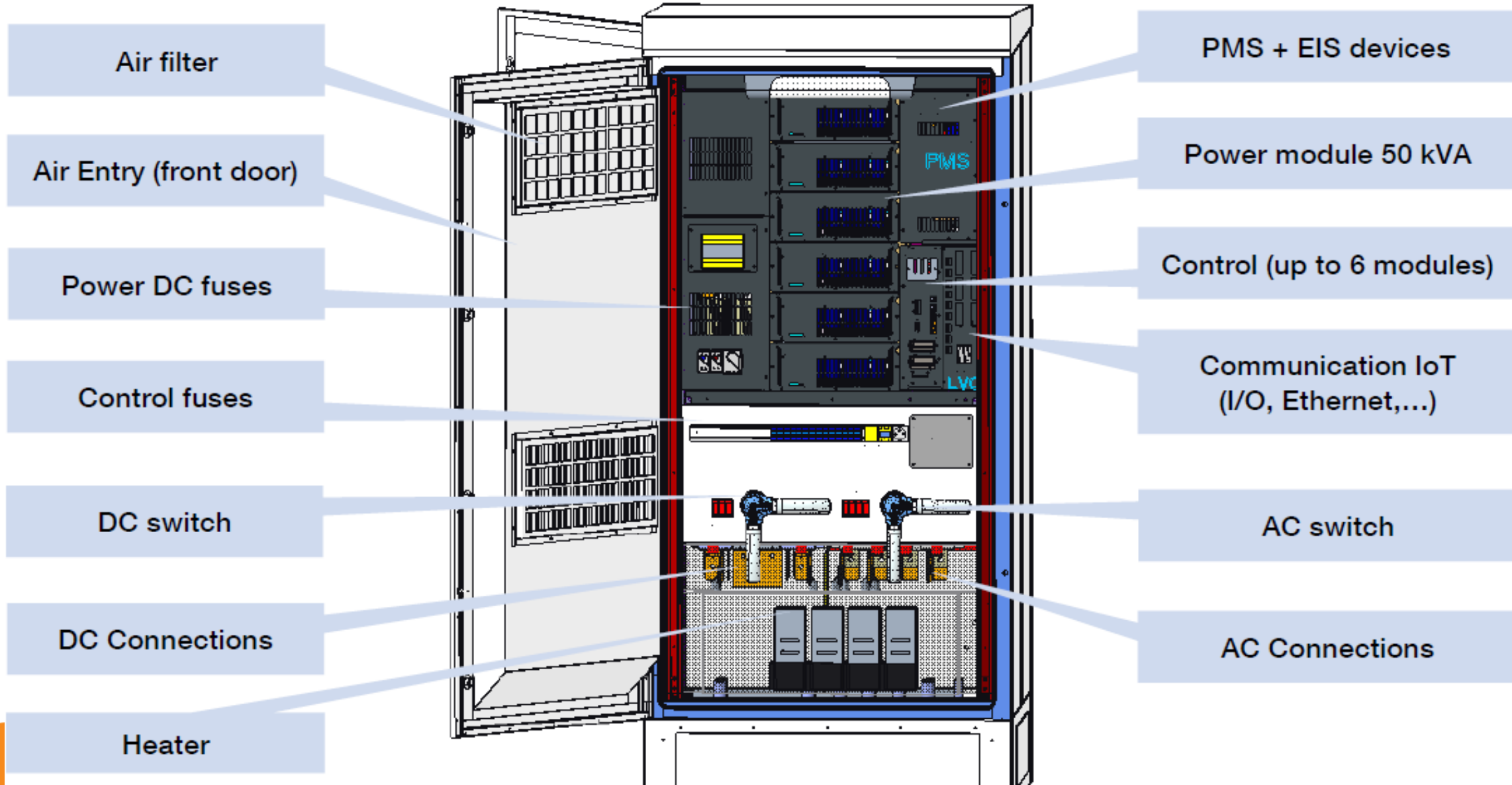


Outdoor energy system

- Batteries
- Convertor
- BMS
- Cooling
 - Liquid cooled battery module
 - Liquid cooled rack







Grid connection

High Voltage ↔ Low Voltage

- High Voltage
 - Investment in equipment
- Low Voltage
 - Investment in cabling + converter

4 motors of the lock and 2 of the bridges on LV

No space in HV cabine

→ Low voltage

Lessons learned

- PV = easy
- Batteries = easy
- Combination of PV, batteries and consumer \neq easy



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Dank u voor uw aandacht.